

**TotalEnergies****TOTALENERGIES EP SOUTH AFRICA B.V.**
Exploration & Production

25 October 2023

Dear Stakeholder

BLOCK DEEP WATER ORANGE DWOB'S EXPLORATION RIGHT – ER 12/3/343: NOTIFICATION OF ADMINISTRATIVE DECISIONS

In compliance with any and all consultation and notification requirements prescribed in the Mineral and Petroleum Resources Development Act, 2002, and the Regulations thereto, and further to the consultation undertaken in relation to the application for an environmental authorisation (EA reference number: 12/3/343), TotalEnergies EP South Africa B.V. (**TEEPSA**) is bringing to your attention the current and previous administrative decisions that have been issued in respect of offshore exploration block Deep Water Orange Basin (**DWOB Block**).

The DWOB Block covers an area of approximately 29 869 km² and is located approximately 150 km and 188 km offshore the West Coast of the Republic of South Africa, roughly between Saldanha Bay (33°S) and Kleinsee (30°S), with water depths ranging from 500 m to 3 900 m.

TEEPSA holds the controlling interest (50%) in the exploration right (reference no.: 12/3/343) granted over the DWOB Block, together with its partners QatarEnergy International E&P LLC (30%) and Sezigyn Proprietary Limited (20%) (the **Holders**).

The following administrative decisions have been granted in respect of the DWOB Block (see attached for copies of these approvals):

1. Environmental Authorisation (Reference No.: 12/3/343) was granted to Sezigyn Proprietary Limited on 30 November 2018 by the Department of Mineral Resources (now the Department of Mineral Resources and Energy); (**Decision One**)
2. An Exploration Right (Reference No.: 12/3/343) was granted to Sezigyn Proprietary Limited on 27 March 2019 by the Department of Mineral Resources; (**Decision Two**) and

3. The first renewal of Exploration Right 12/3/343 was granted to the holders of the Exploration Right on 30 September 2022 by the Department of Mineral Resources and Energy, valid for a two-year period (**Decision Three**" .)

The first Environmental Authorisation (Reference No.: 12/3/343) granted on 30 November 2018 authorised the holder to undertake a desktop analysis of relevant data, which involved the following activities:

- Processing and interpretation of existing 2D seismic data
- Synthesising seismic and regional gravity and magnetic datasets
- Undertaking petroleum system modelling
- Upgrading the geological model based on geological and geophysical studies and interpretation
- Identifying and ranking prospects

The Holders are now planning to undertake sonar surveys, seabed coring and well drilling exploration activities across the block as described in the current environmental authorisation application bearing reference number EA reference number: 12/3/343.

Please note that the internal appeal processes applicable to the administrative decisions listed above are as follows:

1. In respect of Decision One and Decision Three
 - a. The National Appeal Regulations published under Government Notice R993 in Government Gazette 38303 of 8 December 2014 (the **National Appeal Regulations**) read with section 43 of the National Environment Management Act, 1998 (**NEMA**)
2. In respect of Decision Two
 - a. Section 96 read with Regulation 74 of the Mineral and Petroleum Resources Development Act, 2002 (**MPRDA**)

a) NEMA Internal Appeals:

The National Appeal Regulations govern the processing, consideration of, and decision on appeals lodged in terms of section 43 of NEMA against a decision taken by the competent authority.

Regulation 4 of the National Appeal Regulations provides that an appellant must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant (the holder of / applicant for the EA) and any registered interested and affected party and organ of state with interest in the matter, within 20 days from:

1. The date on which notification of the decision to grant the EA was sent to the registered interested and affected parties by the applicant; or
2. The date on which notification of the decision to grant / refuse the EA was sent to the applicant by the competent authority.

Any appeal must be submitted in writing in the prescribed form to the Minister of Forestry, Fisheries and Environment and copies sent to the Department of Mineral Resources and Energy (Head Office) and the Petroleum Agency South Africa by one of the following means:

- Department of Forestry, Fisheries and Environment:
Appeals and Legal Review Directorate
Attention: Director: Appeals and Legal Review
Email: appeals@dfre.gov.za
Post: Private Bag X447, Pretoria, 001
By Hand: Environmental House, Corner Steve Biko and Soutpansberg Street, Acardia, Pretoria, 0083

- The Petroleum Agency of South Africa
Attention: The Chief Executive Officer
Email: EAppeals@petroleumagency.co.za
Post: Private Bag x5111, TYGERVALLEY, 7536
By Hand: Heron Place, Heron Cl, Century City, Cape Town, 7441

- Department of Mineral Resources and Energy
Legal Services Directorate
Attention: Director: Legal Services
Post: Private Bag X59, ARCADIA 0007
By Hand: Trevenna Campus, Building 2C, c/o Meintjies and Francis Baard Street, SUNNYSIDE.

b) MPRDA Internal Appeals:

In terms of section 96 read with Regulation 74 of the MPRDA any person whose rights or legitimate expectations have been materially and adversely affected or who is aggrieved by any administrative decision in terms of the MPRDA may appeal within 30 days of becoming aware of such administrative decision in the prescribed form to:

- The Director-General: Department of Mineral Resources and Energy.
Legal Services Directorate
Attention: Director: Legal Services
Post: Private Bag X59, ARCADIA 0007
By Hand: Trevenna Campus, Building 2C, c/o Meintjies and Francis Baard Street, SUNNYSIDE,

OR

- The Minister, if it was a decision taken by the Director-General or the designated agency
Legal Services Directorate

Attention: Director: Legal Services

Post: Private Bag X59, ARCADIA 0007

By Hand: Trevenna Campus, Building 2C, c/o Meintjies and Francis Baard Street, SUNNYSIDE

In terms of Regulation 74(4), the Director-General or the Minister as the case may be, may, upon application and on good cause shown, condone and extend the time periods referred to in (b) above.

Judicial Reviews

Once an appellant has exhausted the internal appeal remedies described above, they have the option of applying to a competent court to have these decisions judicially reviewed in terms of section 6 of the Promotion of Administrative Justice Act, No. 3 of 2000 (**PAJA**). In accordance with section 7(1) of PAJA, any proceedings for judicial review must be instituted within 180 days of the date on which:

- a) any internal appeal proceedings have been concluded; or
- b) where no internal appeal remedies exist, the date on which the person concerned was informed of the administrative action, became aware of the action and the reasons for it or might reasonably have been expected to have become aware of the action and the reasons.

Should you have any queries in this regard please do not hesitate to contact us on the undersigned email:

ep-appealsDWOB-TEEPSA@totalenergies.com or telephone +27 (0) 21 0034060.

Petroleum Agency SA

Tygerpoort Building · 7 Mispel Street · Bellville 7530 · P.O. Box 5111 Tygervally 7536 · South Africa
Tel: +27 21 938 3500 · Fax: +27 21 938 3520
E-mail: plu@petroleumagency.co.za



30 November 2018

Ref: 12/3/343

Enquiries: A M Thovhakale +2721 938 3579

Email: smasson@rsk.co.za
thabang@sungusungugroup.com

Mr. Scott Masson
SRK Consulting (South Africa) (Pty) Ltd
Postnet Suite #206
Private Bag X18
Rondebosch
7701

Dear Mr. Masson

APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF REGULATION 16 OF THE ENVIRONMENTAL IMPACT ASSESSMENT REGULATIONS, 2014 ("EIA REGULATIONS") UNDER THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, 1998 ("NEMA")

I refer to the above application and wish to advise you that your application for environmental authorization has been granted.

Attached hereto for your attention are signed copies of the letter of authorisation, environmental authorization and the Reasons for Decision as **Annexures "A", "B" & "C"** respectively.

If you need further assistance do not hesitate to contact us.

Yours sincerely,

.....
L MEKWE
ACTING CHIEF EXECUTIVE OFFICER

Directors: MP Fusi (Chairperson)

B Luthuli R Nkambule L Nengovhela L Mekwe (Acting Executive)

Company Secretary: Adv E Hendricks

Subsidiary of CEF SOC Ltd.

South African Agency for Promotion of Petroleum Exploration and Exploitation SOC Ltd. Registration No. 1999/015715/30





mineral resources

Department:
Mineral Resources
REPUBLIC OF SOUTH AFRICA

Attention: Mr Thabang Khomo

Sezigyn (Pty) Ltd

Parade on Kloof Office Park

Unit 9, 132, The Parade Street

Oriel, Bedfordview, 2008

APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, 1998 (ACT 107 OF 1998): ENVIRONMENTAL IMPACT ASSESSMENT REGULATIONS, 2014 FOR THE PROPOSED EXPLORATION ACTIVITIES IN THE DEEP WESTERN ORANGE BASIN, OFF THE WEST COAST OF SOUTH AFRICA

I, Adv Mmadikeledi Suzan Malebe, in terms of the Powers delegated to me, have in terms of Regulation 24 of the National Environmental Management Act, 1998 (Act 107 of 1998): Environmental Impact Assessment Regulations 2014 (hereafter referred to as 'EIA Regulations, 2014') decided to grant an environmental authorisation (hereafter referred to as the authorisation) in respect of the application lodged on 19 June 2018. Herewith attached is the copy of the authorisation and reasons for the decision to grant.

You are instructed in terms of Regulation 4 (2) of the EIA Regulations to notify all registered interested and affected parties (I&APs), in writing, within fourteen days of the date of the decision, of the outcome of your application. You are also required to inform registered I&APs of the procedure to submit appeals against the decision as contained in the National Environmental Management Act, 1998 (Act 107 of 1998): National Appeals Regulations, 2014 (hereafter referred to as 'Appeals Regulations').

Should you wish to appeal the decision or any aspect thereof, you must submit an appeal in the prescribed form and in accordance with Chapter 2 of the Appeals Regulation, within twenty (20) days from the date of notification of the decision.

The said must be submitted to the Minister of Environmental Affairs, and copies sent to the Department of Mineral Resources (Head Office) and the Petroleum Agency SA by one of the following means:

1) Department of Environmental Affairs

Appeals and Legal Review Directorate

Attention: Director: Appeals and Legal Review

Email: appealsdirector@environment.gov.za

Post: Private Bag x 447, PRETORIA, 0001

By Hand: Environmental House, Corner Steve Biko and Soutspansberg Street, Acardia, Pretoria, 0083

2) The Petroleum Agency SA

Attention: The Chief Executive Officer

Email: EApeals@petroleumagency.co.za

Post: Private Bag x 5111, TYGERVALLEY, 7536

By Hand: Tygerpoort Building, 7 Mispel Road, BELLVILLE, 7530

3) Department of Mineral Resources

Legal Services Directorate

Attention: Director: Legal Services

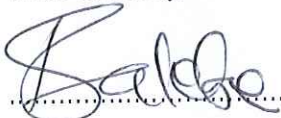
Facsimile: 086 710 0877

Post: Private Bag x 59, ARCADIA, 0007

By Hand: Trevenna Campus, Building 2C, c/o Meintjies and Francis Baard Street, SUNNYSIDE

The authorised activities shall not commence within twenty (20) days of the date of this authorisation. Please also note that should the Minister of Environmental Affairs receive appeals against this authorisation or conditions thereof, this authorisation will be suspended in accordance with section 43(7) of NEMA pending the decision on such appeals.

Yours sincerely,



ADV MMADIKELEDI SUZAN MALEBE

DEPUTY DIRECTOR-GENERAL: MINERAL REGULATION

DATE: 30 NOV 2018



mineral resources

Department:
Mineral Resources
REPUBLIC OF SOUTH AFRICA

ENVIRONMENTAL AUTHORISATION

Environmental Authorisation in terms of Regulation 24 of the National Environmental Management Act of 1998:
Environmental Impact Assessment Regulations, 2014

IN RESPECT OF

THE PROPOSED EXPLORATION ACTIVITIES IN OFFSHORE MID ORANGE BASIN, OFF THE WEST COAST OF
SOUTH AFRICA

APPLICATION DETAILS

Application Reference Number	12/3/343
Holder of Environmental Authorisation	Sezigyn (Pty) Ltd
Location of the Activity	Offshore Deep Western Orange Basin, Off the West Coast of South Africa
Size of the applied area	37 335 km ²

This authorisation does not negate the holder of the environmental authorisation of the responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the proposed activity.

DECISION ON ENVIRONMENTAL AUTHORISATION

The Department is satisfied, with the information made available to it, and subject to compliance with the conditions of this Environmental Authorisation, that the applicant should be authorised to undertake the proposed activities as specified below

ACTIVITY(S) AUTHORISED

By virtue of the powers conferred on it by the National Environmental Management Act, 1998 (Act No. 107 of 1998) ("NEMA") and the Environmental Impact Assessment Regulations, 2014 ("EIA Regulations") the Department hereby grants authorisation to **Sezigyn (Pty) Ltd** to undertake the list of activities specified in Section 3 below and as described in the Final Scoping Report (FSR) dated 08 June 2018.

The granting of this authorisation is subject to compliance with conditions specified under section 5 below.

1. DETAILS OF THE HOLDER OF THIS ENVIRONMENTAL AUTHORISATION

Sezigyn (Pty) Ltd
Parade on Kloof Office Park
Unit 9, 132 The Parade Street
Oriel, Bedfordview
2008

Contact Person: Mr Thabang Khomo
Tel: (011) 615 4451
Email: sungusungu@mweb.co.za

2. DETAILS OF THE ENVIRONMENTAL ASSESSMENT PRACTITIONER

SRK Consulting (South Africa) (Pty) Ltd
The Administrative Building
Albion Spring, 183 Main Road
Rondebosch
Cape Town
7700

Contact Person: Mr Scott Masson
Tel: +27 (0) 21 659 3060
Fax: +27 (0) 86 530 7003
Email: smasson@srk.co.za

3. LIST OF ACTIVITIES AUTHORISED

The following activity as listed under EIA Regulations, 2014: Government Notice No. R 984 of 04 December 2014 is authorised:

- 3.1 Activity Number:** 18
- Listed Number:** Any activity including the operation of that activity which requires an exploration right as contemplated in section 79 of the Mineral and Petroleum Resources Development Act, 2002 (Act No. 28 of 2002), including:
- (a) associated infrastructure, structures and earthworks; or
 - (b) the primary processing of a petroleum resource including winning, extraction, classifying, concentrating or water removal; but excluding the secondary processing of a petroleum resource, including the beneficiating or refining of gas, oil or petroleum products in which case activity 5 in this Notice applies.

The holder of the authorisation is authorised to conduct the following activities within the area described under item 4 below:

3.2 Authorised Activities:

The applicant proposes to undertake desktop analysis of existing data available for the proposed application in the area, which will involve the following:

- Processing and interpretation of existing 2D seismic data;
- Synthesise seismic and regional gravity and magnetic datasets;
- Undertake petroleum system modelling;
- Upgrade the geological model based on geological and geophysical studies and interpretation; and
- Identify and rank prospects.

4. LOCATION AND DESCRIPTION OF THE APPLICATION AREA

Orange Basin Area is located off the West Coast of South Africa, between Saldanha in the South and Kleinsee in the North. The application area covers approximately 37 335 km² in extent and in water depths ranging from 500m to 4500m.

Table 1: Coordinates of the Orange Basin Block:

A1	-30,000392	14,433169
A2	-30,000392	14,699007
A3	-30,667044	14,699011
A4	-30,667035	14,915683
A5	-30,700368	14,915683
A6	-30,700363	15,049019
A7	-30,867031	15,049018
A8	-30,867026	15,415701
A9	-31,000359	15,415707
A10	-31. 000368	14,749018
A11	-31,250366	14,749024
A12	-31,250361	14,999035
A13	-32,000342	14,999104
A14	-32,000329	15,999126

A15	-32,25032	15,999133
A16	-32,250313	15,74914
A17	-32,750299	15,749163
A18	-32,750287	16,249185
A19	-33,000276	16,249198
A20	-33,000331	13,999083
A21	-30,267997	13,998975

5. CONDITIONS OF THE ENVIRONMENTAL AUTHORISATION

5.1 SCOPE OF THE AUTHORISATION

- 5.1.1 This authorisation authorises the holder to undertake the following activities as outlined in the EA application and FSR: processing and interpretation of existing 2D seismic data, synthesise seismic and regional gravity and magnetic datasets, undertake petroleum system modelling, upgrade the geological model based on geological and geophysical studies and interpretation, and identify and rank prospects.
- 5.1.2 The authorised activities must only be carried within the application area specified under item 4 above.
- 5.1.3 The holder of this authorisation is responsible for ensuring compliance with the conditions of this authorisation.
- 5.1.4 Any person(s) acting on behalf of the holder, inclusive of contractor(s), subcontractor(s), consultant (s), and employees are also subject to the conditions of this authorisation. This condition however does not exonerate the holder from its accountability and responsibility to ensure compliance with the conditions of this environmental authorisation.
- 5.1.5 Any changes to, or deviations from, and amendments to the proposed activities and conditions of this authorisation must be approved in writing by this Department before such changes, deviations or amendments are effected. The Department reserves the right to request the submission of information deemed necessary to assess and evaluate the significance and impacts of such changes, deviations and amendments. Any changes, deviations and amendments may be subject to the provisions of Chapter 5 of the EIA Regulations, 2014 pertaining to the amendments of the environmental authorisation.

- 5.1.6 The holder of this authorisation must apply for an amendment of this authorisation in the case of a change of ownership or transfer rights and obligation.

5.2 NOTIFICATION AND APPEAL OF AUTHORISATION

- 5.2.1 The holder must, in writing, within fourteen days of the date of this authorisation, notify all registered interested and affected parties (I&APs) of the outcome of the application.
- 5.2.2 The notification contemplated above must, amongst other issues:
- 5.2.2.1 Stipulate the date of the decision, and the date of issue of the authorisation.
 - 5.2.2.2 Provide reasons for the decision.
 - 5.2.2.3 Inform I&APs of the appeals procedure provided for in terms of the National Environmental Management Act, 1998: National Appeals Regulations (GN R 993 of 08 December 2014).
 - 5.2.2.4 Draw the attention of the I&APs to the manner in which they may access the decision, including obtaining the copy of the authorisation.

5.3 COMMENCEMENT OF THE ACTIVITIES

- 5.3.1 This authorisation will only be effective in the event that an application for exploration right is granted in terms of the Mineral and Petroleum Resources Development Act, 2002 (Act 28 of 2002). None of the activities listed in this authorisation may therefore commence without an exploration right.
- 5.3.2 The authorised activity shall not commence within 20 days of the date of this authorisation, pending potential lodgement of appeal(s).
- 5.3.3 Where an appeal is lodged against the decision by any party, the authorisation or any provision or condition thereof will be suspended in accordance with section 43(7) of the National Environmental Management Act, 1998; and as such you may not commence with any activity, until a decision on the appeal has been taken.
- 5.3.4 The authorised activities must commence within a period of 3 years from the date of issue of this authorisation. If commencement of the authorised activities does not occur within the said period, the authorisation lapses. Where the holder still intends undertaking the authorised activity(s), a new application for authorisation in terms of the EIA Regulations, 2014 must be obtained.

6. GENERAL

In view of the above, and having taken into consideration environmental management principles as set out in section 2 of NEMA, and information presented in the EA application and FRS, and subject to compliance with conditions of the, this Department is satisfied that the proposed activities will not be in conflict with the objectives of the Integrated Environmental Management set out in Chapter 5 of NEMA and will not result in any detrimental risks to the environment and public. This authorisation is accordingly granted.



ADV MMADIKELEDI SUZAN MALEBE

DEPUTY DIRECTOR-GENERAL: MINERAL REGULATION

DATE: 30 Nov 2018

APPENDIX 1

REASONS FOR DECISION

1. Information considered in making the decision

All the information presented to the Petroleum Agency SA was taken into account in making the decision. The information include amongst others: -

- 1.1 The provisions of Chapter 5 of the NEMA which relates to the Integrated Environmental Management and section 2 NEMA principles; the EIA Regulations, 2014 and other relevant NEMA regulations and Guidelines.
- 1.2 The EA application dated 07 August 2018.
- 1.3 The information contained in the Final Scoping Report dated 20 September 2018.
- 1.4 The Environmental Management Programme (EMPR) submitted with the EIR.
- 1.5 The results of the Public Participation Process submitted with the Scoping report dated 20 September 2018, which highlighted issues and comments raised by the Department of Environmental Affairs & Development Planning (Western Cape) and issues and responses report submitted by the EAP.

2. Submission and consideration of Scoping Report

In line with Regulation 21(1) of the EIA Regulations, 2014, the applicant submitted a Scoping Report within 44 days from the date of receipt of the application for environmental authorisation i.e. on 20 September 2018. The Scoping Report was considered and evaluated in accordance with the requirements of Regulations 21 and 22, and appendix 2 of the EIA Regulations, 2014. The said report was duly accepted (with conditions) on 23 July 2018 in accordance with Regulation 22 (a) based on the following:

- 2.1 The Scoping Report was subjected to a 30 day commenting period and incorporated comments received from the state department administering laws relating to matters affecting the environment.
- 2.2 In addition, the public consultation process carried out adhered to the requirements of Regulations 41 and 44 of the EIA Regulations. In this regard, Organs of State were notified of the application through various means such as newspaper advertisements, Company website, and correspondences (letters/emails).
- 2.3 Stakeholders were notified of the application and the availability of the draft scoping report for comments through the prescribed methods such as letters, emails and a newspaper advertisement. Direct notification was however carried out with selected stakeholders such as state organs owing to the nature of the proposed activities; and the approach carried out was found acceptable.
- 2.4 Where feasible, the scoping report captured information as set out in Appendix 2 of the EIA Regulations and in this regard, information related to the following was addressed: details of the EAP, relevant policies and

legislation, the need and desirability of the proposed development, public participation process, and environmental attributes. Due to the nature of the proposed exploration activities, no environmental and social impacts could be identified and/or assessed. Additionally, no alternatives could be considered, as the proposed exploration activities are not intrusive in nature.

3. Decision made concerning the Submission of the EIR and EMP

The results of the FSR were that no environmental or social impacts associated with the proposed desktop studies have been identified and or anticipated. The EAP therefore recommended that the Impact Assessment Phase be waived, as it is not possible to give effect to the objectives of the environmental impact assessment phase as prescribed in appendix 3 of the EIA Regulations, 2014. It is also the Agency's view based on the assessment carried out that proceeding to the next stage of environmental impact assessment process would add no value to the EIA process and in the achievement of the envisioned objectives of the EIA process which are to ensure that environmental factors are considered in the decision making process, potential adverse environmental impacts are identified and avoided or minimized and interested and affected parties are informed of the environmental consequences of undertaking a particular activity. Considering the aforementioned factors, read with section 24O of NEMA concerning factors to be taken into account by the competent authorities, it is clear that the EIA Regulatory framework was solely designed for invasive operations and hence it is infeasible to apply it to the proposed desktop exploration activities

4. Key factors considered in making decision

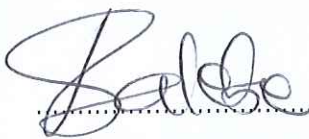
The aforementioned information was assessed and evaluated by the Petroleum Agency SA, and the key significant issues that resulted in the Petroleum Agency's SA decision are set out as follows:

- 4.1 In terms of the need and desirability, the long-term objective of the project which is the exploration and development of petroleum resources is consistent with what various energy policies desire to achieve i.e. to reduce reliance on imported liquid fuels by exploring and developing oil and gas resources, move towards a lower carbon future , including contribute to South Africa's economic growth and energy security.
- 4.2 The public consultation process undertaken by the EAP which includes notifying various state departments, informing general public of the proposed project through newspaper advertisements, and subjecting the draft scoping report to a 30 day commenting period was found to be satisfactory considering the nature of the proposed desktop exploration activities.
- 4.3 The environmental attributes of the application area were clearly identified and in this regard, the biophysical and socio-economic aspects were described.

- 4.4 The proposed desktop exploration activities will not cause any environmental and social impacts.
- 4.5 Due to the nature of the proposed exploration activities, no alternatives could be identified and/or assessed.
- 4.6 The applicable policies, legislation and guidelines were identified and assessed and all fundamental and procedural requirements, to the extent where possible, were satisfied.
- 4.7 The profile and details of the EAP with respect to the qualifications and experience in environmental impact assessments and related projects has given confidence in the EAP's ability and competence to carry out the EIA process.

5. CONCLUSION:

In view of the above, and having taken into consideration environmental management principles as set out in section 2 of NEMA, this Department is satisfied that the proposed activities will not be in conflict with the objectives of the Integrated Environmental Management set out in Chapter 5 of the National Environmental Management Act, 1998 and will not result to any detrimental risks to the environment and public. The authorisation is accordingly granted.



ADV MMADIKELEDI SUZAN MALEBE

DEPUTY DIRECTOR-GENERAL: MINERAL REGULATION

DATE: 30 Nov 2018

Petroleum Agency SA

Tygerpoort Building · 7 Mispel Street · Bellville 7530 · P.O. Box 5111 Tygervally 7536 · South Africa
Tel: +27 21 938 3500 · Fax: +27 21 938 3520
E-mail: plu@petroleumagency.co.za



Ref: 12/3/343

Enquiries: A Thovhakale: +2721 938 3579
Email: ThovhakaleA@petroleumagency.co.za

27 March 2019

E- Mail: sungusungu@mweb.co.za

Mr. Thabang Khomo
Sezigyn (Pty) Ltd
P.O Box 966
Oriel
Bedfordview
Gauteng
2008

Dear Mr. Khomo

APPLICATION FOR AN EXPLORATION RIGHT IN TERMS OF SECTION 79 OF THE MINERAL AND PETROLEUM RESOURCES DEVELOPMENT ACT, 2002 (ACT NO.28 OF 2002) (HEREINAFTER REFERRED TO AS "the Act"): DEEP WESTERN ORANGE BASIN, OFFSHORE, OFF THE WEST COAST

The above application refers.

I refer to your application for an Exploration Right and wish to advise you that your application has been granted subject to the submission of **financial provision for remediation of environmental damage** in a format acceptable to the Agency. Therefore, you are required to submit the following documents in preparation for the issuing of your right:

1. Six (6) copies of the plans with a duly registered description of the properties, certified, approved, signed and dated by the surveyor as required in terms of regulation 42 of the Mining Titles Registration Regulations, 2004;
2. Six (6) copies of an exploration work programme;
3. Full names of your notary, his place of practice as well as his place of residence who will be present on the date of signing;
4. Full names of the representative/s of your company authorized to sign the right on behalf of the company;
5. Date and place where the resolution authorising your representative to sign the right was passed; and
6. Physical and postal address, telephone number and fax number of your company.

Directors: MP Fusi (Chairperson)

B Luthuli R Nkambule L Nengovhela L Mekwe (Acting Executive)

Company Secretary: Adv. E Hendricks

Subsidiary of CEF SOC Ltd.

South African Agency for Promotion of Petroleum Exploration and Exploitation SOC Ltd. Registration No. 1999/015715/30

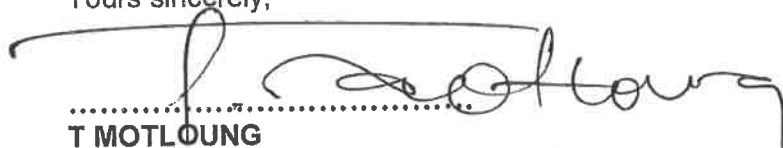


Furthermore, section 89 of the Act provides that no exploration operation may commence unless the holder of the right concerned has provided for a financial provision acceptable to the Agency guaranteeing the availability of sufficient funds for the due fulfilment of all exploration work programmes by the Holder. Your proposed exploration activities have been budgeted for **R48,000,000.00**. You are therefore required to submit a financial provision for the amount mentioned herein prior to the commencement of the exploration operations.

The financial provisions and the information listed above must be submitted **within 30 days** from the date of this letter. The date of signing the Exploration Right will be provided to you upon the receipt of the above-mentioned documents.

Kindly note that the period of the duration of the Exploration Right will commence from the date of this letter and not the date of notarial execution as determined in ***Minister of Mineral Resources v Mawetse (SA) Mining Corporation (Pty) Ltd (20069/14) [2015] ZASCA 82 (28 May 2015)***. You are accordingly urged to fast track the process of submitting the afore-mentioned requisite information to enable a speedy notarial execution of the Exploration Right and commencement of exploration activities.

Yours sincerely,



T MOTLOUNG
ACTING GENERAL MANAGER: REGULATION

Directors: MP Fusi (Chairperson)

B Luthuli R Nkambule L Nengovhela L Mekwe (Acting Executive)

Company Secretary: Adv. E Hendricks

Subsidiary of CEF SOC Ltd.

South African Agency for Promotion of Petroleum Exploration and Exploitation SOC Ltd. Registration No. 1999/015715/30



Petroleum Agency SA

T y g e r p o o r t B u i l d i n g M i s p e l S t r e e t B e l l i l l e 3
Tel: +27 21 3 3 F a 988 3520 2 1
E-mail: plu@petroleumagencyrsa.com



30 September 2022

Ref: 12/3/343

Enquiries: ThovhakaleA@petroleumagencyrsa.com

Email: adewale.fayemi@totalenergies.com

Mr. Adewale Fayemi
TotalEnergies, Qatar & Sezigyn
Tygervally Chambers
3rd Floor
27 Willie Van Schoor Avenue
Bellville
7536

Dear Mr. Fayemi

APPLICATION FOR RENEWAL OF EXPLORATION RIGHTS IN TERMS OF SECTION 81 OF THE MINERAL AND PETROLEUM RESOURCES DEVELOPMENT ACT, 2002 (ACT NO. 28 OF 2002) ("THE ACT"): BLOCK 3114 AND OTHERS DEEP WATER ORANGE BASIN, OFFSHORE OFF THE WEST COAST OF SOUTH AFRICA

The above applications refer.

I refer to your application for renewal of an exploration right and wish to advise that the above application has been granted. In preparation for the signing of a deed of renewal you are therefore required to submit the following documents:

1. Six (6) copies of regulation 40/42 sketch plans.
2. Six (6) copies of exploration work programmes.
3. Full names of your notary, his place of practice as well as his place of residence.
4. Full names of the representative/s of your company authorized to sign the right on behalf of the company.
5. Date and place where the resolution authorising your representative to sign the right was passed; and
6. Physical and postal address, telephone number and fax number of your company.

The information listed above must be submitted **within 30 days** from the date of this letter. The date of signing the exploration right will be provided to you upon the receipt of the above-

mentioned documents. The period of the duration of the Exploration Right renewal will commence from the date of this letter and not the date of notarial execution as determined in ***Minister of Mineral Resources v Mawetse (SA) Mining Corporation (Pty) Ltd (20069/14) [2015] ZASCA 82 (28 May 2015)***. You are accordingly urged to fast track the process of submitting the afore-mentioned requisite information to enable a speedy notarial execution of the Exploration Right renewal.

Yours sincerely,

A handwritten signature in black ink, appearing to read 'S Malie', enclosed within a hand-drawn oval.

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S MALIE
MANAGER: LICENSING AND REGULATION